NOTICE

Notice is hereby given that Kentucky Utilities Company seeks approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges to become effective on and after September 1, 2008.

KU CURRENT AND PROPOSED ELECTRIC RATES

Residential Service - Rate RS

Current Rate
Customer Charge: $5.00 per month
Energy Charge: 5.774¢ per kWh
Minimum Charge: The Customer Charge.
Proposed Rate
Customer Charge: $8.49 per month
Energy Charge: $0.05774 per kWh
Minimum Charge: The Customer Charge.

Volunteer Fire Department Service - Rate VFD

Current Rate
Customer Charge: $5.00 per month Energy Charge: 5.774¢ per kWh
Minimum Charge: The Customer Charge.
Proposed Rate
Customer Charge: $8.49 per month Energy Charge: $0.05774 per kWh
Minimum Charge: The Customer Charge.

General Service - Rate GS

Current Rate
Customer Charge: $10.00 per month
Energy Charge: 6.745¢ per kWh
Primary Service Discount: A 5% Primary Discount will be applied to the bill, including the minimum charge, of any primary or voltage delivery customer who has a demand of 50 kilowatts or more during the billing period.
Minimum Charge: Service under this schedule is subject to a minimum of the greater of (a) $10.00 per month to include the first 20 kW or less of capacity, or (b) $10.00 per month, plus $1.64 per kW for demand in excess of 20 kW, which shall be determined from the greater of (1), (2), (3), or (4) as follows:
(1) The maximum demand registered in the current month;
(2) 75% of the highest monthly maximum demand registered in the preceding 11 months.
(3) The contract capacity, based on the expected maximum kW demand upon the system.
(4) 60% of the kW capacity of facilities specified by the customer.
Proposed Rate
Customer Charge: $10.00 per meter per month for single phase service
$10.00 per meter per month for three-phase service
Energy Charge: $0.06745 per kWh
Primary Service Discount: This rate schedule will no longer be available to customers served at primary voltage.
Minimum Charge: The Customer Charge.

All Electric School - Rate AES

Current Rate
Energy Charge: 5.557¢ per kWh
Minimum Charge: An Annual Minimum Charge of $19.56 per kW for all connected equipment, except air-conditioning and other individual equipment of one kW or less, but not less than $196.11 per year.
Proposed Rate
Energy Charge: $0.05815 per kWh
Minimum Charge: An Annual Minimum Charge of $20.47 per kW for all connected equipment, except air-conditioning and other individual equipment of one kW or less, but not less than $204.70 per year.

Large Power Service - Rate LP

Current Rate
Customer Charge: $75.00 per month
Maximum Load Charge:
Secondary Distribution $7.65 per kW of maximum load in the month
Primary Distribution $7.26 per kW of maximum load in the month
Transmission $6.92 per kW of maximum load in the month
Energy Charge: 3.282 cents per kWh
Minimum Charge: Service under this schedule is subject to an annual minimum of $91.80 per kilowatt for secondary delivery, $87.12 per kilowatt for primary delivery and $83.04 per kilowatt for transmission delivery for each yearly period based on the greater of (a), (b), (c), (d), or (e) as follows:
(a) The highest monthly maximum load during such yearly period.
(b) The contract capacity, based on the expected maximum kW demand upon the system.
(c) 60 percent of the kW capacity of facilities specified by the customer.
(d) Secondary delivery, $918.00 per year; Primary delivery, $2,178.00 per year; Transmission delivery, $4,152.00 per year.
(e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.
Proposed Rate (to be titled "Power Service Rate PS")
Customer Charge:
Secondary Distribution $75.00 per month
Primary Distribution $75.00 per month
Maximum Load Charge:
Secondary Distribution $7.65 per kW of maximum load in the month
Primary Distribution $7.26 per kW of maximum load in the month
Energy Charge:
Secondary Distribution $0.03282 per kWh
Primary Distribution $0.03282 per kWh
Minimum Charge: Service under this schedule is subject to an annual minimum of $91.80 per kilowatt for secondary delivery and $87.12 per kilowatt for primary delivery for each yearly period based on the greatest of (a), (b), (c), (d), or (e) as follows:
(a) The highest monthly maximum load during such yearly period;
(b) The contract capacity, based on the expected maximum kW demand upon the system;
(c) Sixty percent of the kW capacity of facilities specified by the customer;
(d) Secondary delivery, $918.00 per year; Primary delivery, $2,178.00 per year; or,
(e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.
This service will not be available to customers served at transmission voltages. Such customers must be served under proposed Retail Transmission Service Rate RTS.

Large Commercial/Industrial Time-of-Day Service - Rate LCI-TOD

Currently Rate
Customer Charge: $120.00 per month
Maximum Load Charge:

	Primary	Transmission
On-Peak Demand per kW	$5.12	$4.93
Off-Peak Demand per kW	$1.27	$1.27

Energy Charge: 3.282 cents per kWh
Minimum Charge: Service under this schedule is subject to an annual minimum of $61.44 per kilowatt for primary and $59.16 per kilowatt for transmission on-peak delivery for each yearly period based on the great of (a), (b), (c), (d), or (e), as follows:
(a) The highest monthly on-peak maximum load during such yearly period.
(b) The contract capacity, based on the expected on-peak maximum kW demand upon the system
(c) Sixty percent of the kW capacity of facilities specified by the customer.
(d) Primary delivery, $307,200 per year; transmission delivery $295,800 per year.
(e) Minimum may be adjusted where customer's service required an abnormal investment in special facilities.
Proposed Rate (to be titled "Large Time-of-Day Service Rate LTOD" available for primary service only)
Customer Charge: $120.00 per month
Maximum Load Charge:
On-Peak Demand per kW $5.12
Off-Peak Demand per kW $1.27
Energy Charge: $0.03282 per kWh
Minimum Charge: Service under this schedule is subject to an annual minimum of $61.44 per kilowatt for primary on-peak delivery for each yearly period based on the greatest of (a), (b), (c), (d), or (e), as follows:
(a) The highest monthly on-peak maximum load during such yearly period;
(b) The contract capacity, based on the expected on-peak maximum kW demand upon the system;
(c) Sixty percent of the kW capacity of facilities specified by the customer;
(d) Primary delivery, $307,200 per year; or,
(e) Minimum may be adjusted where customer's service required an abnormal investment in special facilities.
This service will not be available to customers served at transmission voltages. Such customers must be served under proposed Retail Transmission Service Rate RTS.

Coal Mining Power Service - Rate MP

Current Rate
Customer Charge: $75.00 per month
Maximum Load Charge:
Primary Distribution $5.45 per kW of the maximum load per month
Transmission Line $5.33 per kW of the maximum load per month
Energy Charge: 3.479¢ per KWH
Minimum Charge: Not less than the greater of (a), (b) or (c) as follows:
(a) $65.40 for primary delivery and $63.96 for transmission delivery for each yearly period for each kilowatt of capacity reserved by the customer's application.
(b) $65.40 per kilowatt for primary delivery or $63.96 per kilowatt for transmission delivery, for each yearly period based on highest monthly maximum load during such yearly period.
(c) No less than an amount to be determined by any special investment required to serve.
Proposed Rate
Coal Mining Power Service Rate MP is being canceled. Primary service customers currently served under Rate MP will be served under proposed Power Service Rate PS. Transmission service customers currently served under Rate MP will be served under proposed Retail Transmission Service Rate RTS.

Large Mine Power Time-of-Day - Rate LMP-TOD

Current Rate
Customer Charge: $120.00 per month

Maximum Load Charge:	Primary	Transmission
On-Peak Demand	$5.79	$5.25
Off-Peak Demand	$1.13	$1.13

Energy Charge: 3.082¢ per kWh
Minimum Charge: Not less than the greater of (a), (b), or (c) as follows:
(a) $69.48 for primary delivery and $63.00 for transmission delivery for each yearly period for each kilowatt of capacity reserved by the customer's application, based on not less than 5,000 kW.
(b) $69.48 per kilowatt for primary delivery and $63.00 per kilowatt for transmission delivery, for each yearly period based on the highest monthly on-peak maximum load during such yearly period.
(c) Not less than an amount to be determined by any special investment required to serve.
Proposed Rate
Large Mine Power Time-of-Day Rate LMP-TOD is being canceled. Primary service customers currently served under Rate LMP-TOD will be served under proposed Large Time-of-Day Service Rate LTOD. Transmission service customers will be served under proposed Retail Transmission Service Rate RTS.

Large Industrial Time-of-Day Service - Rate LI-TOD

Current Rate
Customer Charge: $120.00 per month
Energy Charge: $0.03282 per kWh
Demand Charge:
Standard Load Charges:

	Primary	Transmission
On-Peak	$4.79 per kVA	$4.58 per kVA
Off-Peak	0.93 per kVA	$0.93 per kVA
Fluctuating Load Charges:		
On-Peak	$2.29 per kVA	$2.20 per kVA
Off-Peak	$0.37 per kVA	$0.37 per kVA

Minimum Charge: The minimum bill will be the Demand Charge.
Proposed Rate (to be titled "Industrial Service Rate IS")
Customer Charge: $120.00 per month
Energy Charge:
Primary Distribution $0.03282 per kWh
Transmission Distribution $0.03282 per kWh
Demand Charge:
Standard Load Charges:

	Primary	Transmission
On-Peak	$4.79 per kVA	$4.58 per kVA
Off-Peak	$0.93 per kVA	$0.93 per kVA
Fluctuating Load Charges:		
On-Peak	$2.29 per kVA	$2.20 per kVA
Off-Peak	$0.37 per kVA	$0.37 per kVA

Minimum Charge: The minimum bill will be the Demand Charge.

Small Time-of-Day Service Rider – Rate STOD

Current Rate
Customer Charge: $90.00 per month
Demand Charge:
Secondary $7.65 per kW per month
Primary $7.26 per kW per month
Transmission $6.92 per kW per month
Energy Charge:
On-Peak $0.03879 per kWh
Off-Peak $0.02596 per kWh
Minimum Charge: Service under this schedule is subject to an annual minimum of $91.80 per kilowatt for secondary delivery, $87.12 per kilowatt for primary delivery and $83.04 per kilowatt for transmission delivery for each yearly period based on the greater of (a), (b), (c), (d), or (e) as follows:
(a) The highest monthly maximum load during such yearly period.
(b) The contract capacity, based on the expected maximum KW demand upon the system.
(c) 60 percent of the KW capacity of facilities specified by the customer.
(d) Secondary delivery, $918.00 per year; Primary delivery, $2,178.00 per year; Transmission delivery, $4,152.00 per year.
(e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.
Proposed Rate (to be titled "Time-of-Day Service Rate TOD")
Customer Charge:
Secondary $120.00 per month
Primary $120.00 per month
Energy Charge:
Secondary Distribution $0.03282 per kWh
Primary Distribution $0.03282 per kWh

Maximum Load Charge per kW:	Secondary	Primary
On-Peak Demand	$6.39	$6.00
Off-Peak Demand	$1.27	$1.27

Minimum Charge: Service under this schedule is subject to an annual minimum of $76.68 per kilowatt for secondary delivery, and $72.00 per kilowatt for primary delivery for each yearly period based on the greatest of (a), (b), (c), (d), or (e) as follows:
(a) The highest monthly on-peak maximum load during such yearly period;
(b) The contract capacity, based on the expected maximum kW demand upon the system;
(c) 60 percent of the kW capacity of facilities specified by the customer;
(d) Secondary delivery, $918.00 per year; Primary delivery, $2,178.00 per year; or
(e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Retail Transmission Service Rate RTS

Current Rate This rate schedule is not currently available.
Proposed Rate (Applicable for Transmission Service Only)
Customer Charge: $120.00
Energy Charge: $ 0.03252 per kWh
Maximum Load Charge per kVA:
On-Peak Demand $ 4.39
Off-Peak Demand $ 1.13
Minimum Charge: Service under this rate schedule is subject to an annual minimum of $52.68 per kVA for transmission on-peak delivery for each yearly period based on the greatest of (a), (b), (c), or (d) as follows:
(a) The highest monthly on-peak load during such yearly period;
(b) The contract capacity, based on the expected maximum kW demand upon the system;
(c) Sixty percent of the kW capacity of facilities specified by the customer; or,
(d) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Street Lighting Service - Rate ST. LT.

Current Rate
STANDARD/ORNAMENTAL SERVICE

	Load/Light	Rate Per Light Per Month Standard	Ornamental
Incandescent System			
1,000 Lumens (approx.)	.102 KW/Light	$2.76	$3.42
2,500 " "	.201 KW/Light	3.64	4.48
4,000 " "	.327 KW/Light	5.37	6.35
6,000 " "	.447 KW/Light	7.19	8.28
Mercury Vapor			
7,000 Lumens (approx.)	.207 KW/Light	$7.73	10.09
10,000 " "	.294 KW/Light	9.12	11.22
20,000 " "	.453 KW/Light	11.13	12.81
High Pressure Sodium			
4,000 Lumens (approx.)	.060 KW/Light	$5.46	$8.20
5,800 " "	.083 KW/Light	6.00	8.74
9,500 " "	.117 KW/Light	6.84	9.77
22,000 " "	.242 KW/Light	10.36	13.29
50,000 " "	.485 KW/Light	17.07	19.99

DECORATIVE UNDERGROUND SERVICE
High Pressure Sodium (HPS)

Type of Pole & Fixture	Lumen Output	Load/Light In KW	Monthly Rate Per Light
Acorn (Decorative Pole)	4,000	0.060	$10.82
Acorn (Historic Pole)	4,000	0.060	$17.29
Acorn (Decorative Pole)	5,800	0.083	$11.77
Acorn (Historic Pole)	5,800	0.083	$17.94
Acorn (Decorative Pole)	9,500	0.117	$12.59
Acorn (Historic Pole)	9,500	0.117	$18.78
Colonial	4,000	0.060	$ 7.40
Colonial	5,800	0.083	$ 7.96
Colonial	9,500	0.117	$ 8.71
Coach	5,800	0.083	$26.62
Coach	9,500	0.117	$27.36
Contemporary	5,800	0.083	$13.50
Contemporary	9,500	0.117	$16.15
Contemporary	22,000	0.242	$19.13
Contemporary	50,000	0.485	$25.42
GranVille	16,000	0.150	$40.55
Gran Ville Accessories:			
Single Crossarm Bracket			[illegible]
Twin Crossarm Bracket			[illegible]
24 Inch Banner Arm			$ 2.82
24 Inch Clamp Banner Arm			$ 3.90
18 Inch Banner Arm			$ 2.60
Flagpole Holder			$ 1.20
Post-Mounted Receptacle			$16.90
Base-Mounted Receptacle			$16.31
Additional Receptacles			$ 2.31
Planter			$ 3.91

Proposed Rate
STANDARD/ORNAMENTAL SERVICE

	Load/Light	Rate Per Light Per Month Standard	Ornamental
Incandescent System			
1,000 Lumens (approx.)	.102 kW/Light	$2.76	$3.42
2,500 " "	.201 kW/Light	3.64	4.48
4,000 " "	.327 kW/Light	5.37	6.35
6,000 " "	.447 kW/Light	7.19	8.28
Mercury Vapor			
7,000 Lumens (approx.)	.207 kW/Light	$7.73	10.09
10,000 " "	.294 kW/Light	9.12	11.22
20,000 " "	.453 kW/Light	11.13	12.81
High Pressure Sodium			
4,000 Lumens (approx.)	.060 kW/Light	$5.72	$8.60
5,800 " "	.083 kW/Light	6.29	9.16
9,500 " "	.117 kW/Light	7.17	10.24
22,000 " "	.242 kW/Light	10.86	13.93
50,000 " "	.485 kW/Light	17.90	20.96

DECORATIVE UNDERGROUND SERVICE
High Pressure Sodium (HPS)

Type of Pole & Fixture	Lumen Output	Load/Light In kW	Monthly Rate Per Light
Acorn (Decorative Pole)	4,000	0.060	$10.82
Acorn (Historic Pole)	4,000	0.060	$18.13
Acorn (Decorative Pole)	5,800	0.083	$12.34
Acorn (Historic Pole)	5,800	0.083	$18.81
Acorn (Decorative Pole)	9,500	0.117	$13.20
Acorn (Historic Pole)	9,500	0.117	$19.69
Colonial	4,000	0.060	$ 7.76
Colonial	5,800	0.083	$ 8.35
Colonial	9,500	0.117	$ 9.13
Coach	5,800	0.083	$27.91
Coach	9,500	0.117	$28.69
Contemporary	5,800	0.083	$14.15
Contemporary	9,500	0.117	$16.93
Contemporary	22,000	0.242	$20.06
Contemporary	50,000	0.485	$26.65
GranVille	16,000	0.150	$42.52
Gran Ville Accessories:			
Single Crossarm Bracket			$17.07
Twin Crossarm Bracket			$19.00
24 Inch Banner Arm			$ 2.96
24 Inch Clamp Banner Arm			$ 4.09
18 Inch Banner Arm			$ 2.73
18 Inch Clamp on Banner Arm			$ 3.37
Flagpole Holder			$ 1.26
Post-Mounted Receptacle			$17.72
Base-Mounted Receptacle			$17.10
Additional Receptacles			$ 2.42
Planter			$ 4.10
Clamp On Planter			$ 4.56

Private Outdoor Lighting - Rate P.O. LT

Current Rate

Type of Light	Approx. Lumens	kW Rating	Monthly Charge
Standard (Served Overhead)			
Mercury Vapor			
Open Bottom	7,000	.207	$ 8.76
Cobra	20,000	.453	$11.13
High Pressure Sodium			
Open Bottom	5,800	.083	$ 4.86
Open Bottom	9,500	.117	$ 5.62
Cobra	22,000	.242	$10.36
Cobra	50,000	.485	$17.07
Directional (Served Overhead)			
High Pressure Sodium	9,500	0.117	$ 6.70
High Pressure Sodium	22,000	0.242	$ 9.79
High Pressure Sodium	50,000	0.485	$15.34
Metal Halide Commercial and Industrial Lighting			
Directional Fixture Only	12,000	0.207	$10.03
Directional Fixture/Wood Pole	12,000	0.207	$12.08
Directional Fixture/Metal Pole	12,000	0.207	$18.78
Directional Fixture Only	32,000	0.450	$14.52
Directional Fixture/Wood Pole	32,000	0.450	$16.58
Directional Fixture/Metal Pole	32,000	0.450	$23.27
Directional Fixture Only	107,800	1.080	$30.58
Directional Fixture/Wood Pole	107,800	1.080	$33.43
Directional Fixture/Metal Pole	107,800	1.080	$39.32
Contemporary Fixture Only	12,000	0.207	$11.17
Contemporary/Metal Pole	12,000	0.207	$19.94
Contemporary Fixture Only	32,000	0.450	$16.13
Contemporary/Metal Pole	32,000	0.450	$24.87
Contemporary Fixture Only	107,800	1.080	$33.23
Contemporary/Metal Pole	107,800	1.080	$41.99
Decorative HPS (Served Underground)			
Acorn (Decorative Pole)	4,000	0.060	$11.11
Acorn (Historic Pole)	4,000	0.060	$17.29
Acorn (Decorative Pole)	5,800	0.083	$11.77
Acorn (Historic Pole)	5,800	0.083	$17.94
Acorn (Decorative Pole)	9,500	0.117	$12.61
Acorn (Historic Pole)	9,500	0.117	$18.78
Colonial	4,000	0.060	$ 7.40
Colonial	5,800	0.083	$ 7.96
Colonial	9,500	0.117	$ 8.71
Coach	5,800	0.083	$26.62
Coach	9,500	0.117	$27.36
Contemporary	5,800	0.083	$13.50
Contemporary	9,500	0.117	$16.15
Contemporary	22,000	0.242	$19.13
Contemporary	50,000	0.485	$25.42
GranVille	16,000	0.150	$40.55
Gran Ville Accessories:			
Single Crossarm Bracket			$16.28
Twin Crossarm Bracket			$18.12
24 Inch Banner Arm			$ 2.82
24 Inch Clamp Banner Arm			$ 3.90
18 Inch Banner Arm			$ 2.60
Flagpole Holder			$ 1.20
Post-Mounted Receptacle			$16.90
Base-Mounted Receptacle			$16.31
Additional Receptacles			$ 2.31
Planter			$ 3.91

Proposed Rate:

Type of Light	Approx. Lumens	kW Rating	Monthly Charge
Standard (Served Overhead)			
Mercury Vapor			
Open Bottom	7,000	.207	$ 8.76
Cobra	20,000	.453	$11.13
High Pressure Sodium			
Open Bottom	5,800	.083	$ 5.10
Open Bottom	9,500	.117	$ 5.89
Cobra	22,000	.242	$10.86
Cobra	50,000	.485	$17.90
Directional (Served Overhead)			
High Pressure Sodium	9,500	0.117	$ 7.02
High Pressure Sodium	22,000	0.242	$10.26
High Pressure Sodium	50,000	0.485	$16.08
Metal Halide Commercial and Industrial Lighting			
Directional Fixture Only	12,000	0.207	$10.52
Directional Fixture/Wood Pole	12,000	0.207	$12.67
Directional Fixture/Metal Pole	12,000	0.207	$19.69
Directional Fixture Only	32,000	0.450	$15.22
Directional Fixture/Wood Pole	32,000	0.450	$17.38
Directional Fixture/Metal Pole	32,000	0.450	$24.40
Directional Fixture Only	107,800	1.080	$32.06
Directional Fixture/Wood Pole	107,800	1.080	$35.05
Directional Fixture/Metal Pole	107,800	1.080	$39.32

see next page

LIFESTYLE

Community Calendar

Readifest to be held

The Nicholas County Elementary/Middle School will be having their Readifest 2008 on Wednesday August 6 from 6:00 – 8:00 p.m. All students and parents are welcome aboard.

Pot Luck Dinner to be held

The Old East Union High and Elementary Schools in Nicholas County will have a pot-luck dinner Saturday, July 26, 2008 at 12:30 p.m. a the Nicholas County High School Cafeteria. These schools were in operation from 1910 to 1957. We would like to invite anyone that attended or taught at either one of these schools. Please contact any of your old classmates to come and enjoy a good meal and share old stories.

Any questions call: Minnie Fryman 859-987-1780 or Sue Bell 859-987-4851 (Cell) 859-707-8388.

AA meetings held

AA meetings are held every Tuesday at 8 p.m., except the third Tuesday of the month is at 7 p.m. in the Sparks Room of the Nicholas County Health Department.

Veterans Benefits Field Representative at Courthouse

A Veterans Benefits Field Representative with the Kentucky Department of Veterans Affairs will be at the Nicholas County Courthouse on the third Tuesday of each month. The hours are 9-11 a.m. Veterans and their families will be given counseling in filing for Federal and State Veterans benefits. This service is provided free of any charge or fee by the Commonwealth of Kentucky, Department of Veterans Affairs. Feel free to call and leave a message if we are out 1-866-376-0308 your call will be returned as soon as possible. Come see us and bring all documents pertaining to filing a claim.

Auxiliary meets second Tuesday

The Johnson Mathers Health Care Auxiliary meets the second Tuesday of each month at 10 a.m. in the hospital dining room. Anyone interested in joining the auxiliary is welcome.

Orient Lodge #500 to hold meeting

The Orient Lodge #500 meets the second Thursday night of each month at 7:30 p.m. All Master Masons are welcomed.

N.C. Adult Learning Center News

The Adult Learning Center offers a flexible schedule and personalized instruction to help students successfully complete their GED. The center offers students the opportunity to study at their own pace and on their own schedule. Interested persons may stop by anytime. between the hours 9 a.m. to 7:30 p.m. on Mondays and Tuesdays and 9 a.m. to 1 p.m. on Wednesdays.

Class of 1988 reunion being planned

ATTENTION Graduates of Nicholas County High School, class of 1988.

It is time for us to have our 20-year class reunion. We are planning to have our reunion late summer/early fall.

Those of you that wish to help in the planning of the reunion, please call, Shana McCarty Wiggins, 859-473-0065 or Donna McCord Howard, 859-289-8189 or 859-473-0401. We want to schedule a meeting in July.

Kiwanis Club to be held

Kiwanis Club will meet the third Thursday of every month at the Carnico Country Club.

Caring Hearts meeting to be held

Caring Hearts extends an open invitation to anyone interested in attending our next meeting. Sunday, July 27th at 4:00 p.m. at the VFW in Carlisle. For more information call Tim Brady 859-473-1872 or Ricky Willoughby 859-473-7667.

Golf Scramble to be held

Golf Scramble July 26th at the Carnico Golf Course. For more information contact Jennifer Cornett 859-582-3917.

Nicholas County Republican Party to hold meeting

Nicholas County Republican Party will hold its monthly meeting July 24 at

7pm at the Blue Licks Dining Room. The public is invited to attend. For information call 298-4107.

Praise and worship to be held

Praise and worship every Friday night at the Carlisle Assembly of God. This week the group will be from the Bedford Acres Christian Church in Paris at 7:00 p.m. Everyone is welcome. Feel free to call 859-576-6576 for information.

Rose Hill United Methodist to hold singing

The Rose Hill United Methodist Church will have a Hymn singing on Saturday, July 26 at 6:30 p.m. with special guests, the Singing Byrds. Come out and join us.

Scholarship Fund to hold fundraiswer

Travis Fryman Memorial Scholarship Fundraiser. Tractor Show, Music, Silent Auction, Cornhole Tournament, Dunking Booth, Food. Mark you calendar for August 9, 2008 and join in a celebration of Travis' life. The event will be held at Legion Park beginning at 9:0 a.m. with a tractor show and various musical acts through out the day beginning at 2:00 p.m. There will also be food, a dunking booth, cornhole tournament and silent auction. All money raised will go toward the scholarship fund set up in Travis' memory.

If you have a community announcement, please bring it to The Carlisle Mercury at 117 South Locust. You can mail it to POB 272, Carlisle, KY 40311. You can email it to editor@thecarlislemercury.com You can fax it to 859-289-4000.

CD maturing?

Call today to find out more about a competitive alternative to other savings plans – a fixed annuity from Woodmen of the World:
- Competitive interest rates
- Earnings compound tax deferred
- No taxes until withdrawal

The interest rate* for July is 6.8%
*This is the 1 year lock-in rate for a Single Premium Deferred Annuity a first year interest bonus with values of $25,000 and above. After the guaranteed period expires, current inforce interest rates apply. Current inforce interest rates are subject to change monthly but are guaranteed to never be less than 2%.

Pat Letcher
Field Representative
(859) 289-2004

WOODMEN of the WORLD
Woodmen of the World Life Insurance Society
Home Office: Omaha, Nebraska
www.woodmen.org
242bWOW 6/08

Insurance Protection • Financial Security

continued from previous page

Contemporary Fixture Only	12,000	0.207	$11.71
Contemporary/Metal Pole	12,000	0.207	$20.91
Contemporary Fixture Only	32,000	0.450	$16.91
Contemporary/Metal Pole	32,000	0.450	$26.08
Contemporary Fixture Only	107,800	1.080	$34.84
Contemporary/Metal Pole	107,800	1.080	$44.03
Decorative HPS (Served Underground)			
Acorn (Decorative Pole)	4,000	0.060	$11.65
Acorn (Historic Pole)	4,000	0.060	$17.29
Acorn (Decorative Pole)	5,800	0.083	$12.34
Acorn (Historic Pole)	5,800	0.083	$18.13
Acorn (Decorative Pole)	9,500	0.117	$13.22
Acorn (Historic Pole)	9,500	0.117	$19.69
Colonial	4,000	0.060	$ 7.76
Colonial	5,800	0.083	$ 8.35
Colonial	9,500	0.117	$ 9.13
Coach	5,800	0.083	$27.91
Coach	9,500	0.117	$28.69
Contemporary	5,800	0.083	$14.15
Contemporary	9,500	0.117	$16.93
Contemporary	22,000	0.242	$20.06
Contemporary	50,000	0.485	$26.65
GranVille	16,000	0.150	$42.52
Gran Ville Accessories:			
Single Crossarm Bracket			$17.07
Twin Crossarm Bracket			$19.00
24 Inch Banner Arm			$ 2.96
24 Inch Clamp Banner Arm			$ 4.09
18 Inch Banner Arm			$ 2.73
18 Inch Clamp Banner Arm			$ 3.37
Flagpole Holder			$ 1.26
Post-Mounted Receptacle			$17.72
Base-Mounted Receptacle			$17.10
Additional Receptacles			$ 2.42
Planter			$ 4.10
Clamp On Planter			$ 4.56

Lighting Energy Service Rate LE

Current Rate
This rate schedule is not currently available.
Proposed Rate $0.04782 per kWh

Traffic Energy Service Rate TE

Current Rate
This rate schedule is not currently available.
Proposed Rate
Customer Charge: $3.84 per meter per month
Energy Charge: $0.05848 per kWh
Minimum Bill: The Customer Charge.

Curtailable Service Rider 1 – Rider CSR1

Current Rate
Demand Credit of:
Primary ($3.20) per KW
Transmission ($3.10) per KW
Non-Compliance Charge
Primary $16.00 per KW
Transmission $16.00 per KW
Proposed Rate
Demand Credit of:
Primary ($3.20) per kW
Transmission ($3.10) per kW
Non-Compliance Charge
Primary $16.00 per kW
Transmission $16.00 per kW

Curtailable Service Rider 2 – Rider CSR2

Current Rate
Demand Credit of:
Primary ($4.19) per KW
Transmission ($4.09) per KW
Non-Compliance Charge
Primary $16.00 per KW
Transmission $16.00 per KW
Proposed Rate
Demand Credit of:
Primary ($4.19) per kW
Transmission ($4.09) per kW
Non-Compliance Charge
Primary $16.00 per kW
Transmission $16.00 per kW

Curtailable Service Rider 3 – Rider CSR3

Current Rate
Demand Credit of:
Primary ($3.20) per KW
Transmission ($3.10) per KW
Non-Compliance Charge
Primary $16.00 per KW
Transmission $16.00 per KW

Proposed Rate
Demand Credit of:
Primary ($3.20) per kW
Transmission ($3.10) per kW
Non-Compliance Charge
Primary $16.00 per kW
Transmission $16.00 per kW

Standard Rider for Excess Facilities – Rider EF

Current Rate
Charge for distribution facilities:
Carrying Cost: 0.93%
Operating Expenses: 0.56%
Proposed Rate
Charge for distribution facilities:
Carrying Cost: 0.93%
Operating Expenses: 0.56%

Standard Rider for Supplemental or Standby Service – Rider SS

Current Rate This rider is not currently available.
Proposed Rate
Contract Demand per kVA per month:
Secondary $6.15
Primary $5.80
Transmission $5.63

Standard Rider for Redundant Capacity Charge – Rider RC

Current Rate
Capacity Reservation Charge
Secondary Distribution $0.80 per KW per month
Primary Distribution $0.63 per KW per month
Proposed Rate
Capacity Reservation Charge
Secondary Distribution $0.80 per kW per month
Primary Distribution $0.63 per kW per month

Load Reduction Incentive Rider – Rider LRI

Current Rate Up to $0.30 per KWH
Proposed Rate Up to $0.30 per kWh

Returned Payment Charge

Current Rate $ 9.00
Proposed Rate $10.00

Meter Test Charge

Current Rate $31.40
Proposed Rate $60.00

Disconnecting and Reconnecting Service Charge

Current Rate $20.00
Proposed Rate $25.00

Meter Pulse Charge

Current Rate This rate is not currently available.
Proposed Rate
Where a Customer desires and Company is willing to provide data meter pulses, a charge of $9.00 per month will be made for those data pulses. Time pulses will not be supplied.

Meter Data Processing Charge

Current Rate
This rate is not currently available.
Proposed Rate
A charge of $2.75 per report will be made to cover the cost of processing, generating, and providing recorder metered customer with profile reports.

Kentucky Utilities Company proposes the following new tariffs and/or charges: Retail Transmission Service Rate RTS, Lighting Energy Service Rate LE, Traffic Energy Service Rate TE, Supplemental /Standby Service Rate SS, Meter Pulse Charge, Meter Processing Charge, and a Late Payment Charge.

With this filing, KU proposes to charge a Late Payment fee, applicable to the following rates: Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, All Electric School Rate AES, Proposed Power Service Rate PS, Proposed Time-of-Day Service Rate TOD, Proposed Large Time-of-Day Service Rate LTOD, Proposed Retail Transmission Service Rate RTS, and Proposed Industrial Service Rate IS. KU's due date for bills will remain 10 days from date of bill; however, the Late Payment Charge will be applied if the bill is paid more than five (5) days after the bill due date. The Late Payment Charge will be 5% of a bill's net charges (including net minimum bills when applicable) for the following rate schedules: Rate RS, Rate VFD, and Rate GS. The Late Payment Charge will be 1% of a bill's net charges (including net minimum bills when applicable) for the following rate schedules: Rate PS, Rate TOD, LTOD, Rate RTS, and Rate IS.

In addition, Kentucky Utilities Company proposes to change the text of the following electric tariffs: Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, All Electric School Rate AES, Large Power Service Rate LP, Large Commercial/Industrial Time-of-Day Service Rate LCI-TOD, Large Industrial Time-of-Day Service Rate LI-TOD, Small Time-of-Day Service Rate STOD, Street Lighting Service Rate ST. LT, Private Outdoor Lighting Rate P.O.LT, Net Metering Service Rate NMS, Curtailable Service Rider 3 Rate CSR3, Excess Facilities Rate EF, Temporary and/or Seasonal Service Rider TS, Demand Side Management Cost Recovery Mechanism DSM, and Environmental Cost Recovery Surcharge ECR.

In addition to the foregoing proposed changes in rates and text, KU is proposing numerous changes in the terms and conditions of providing service to its customers. These changes include, but are not limited to, the scope, applicability of service, and rate structure for each of the rate schedules and classes identified above. The changes also include numerous substantive, form or both changes to the terms and conditions for providing services to every customer class. These changes, if approved, may, among other changes, cause certain customers presently served under the General Service, Mining and Public Lighting classes to be assigned to a more appropriate rate schedule which reflects their load and operating characteristics, nature of the use, quality and quantity of service used, time when used, purpose for which used and other reasonable considerations.

Copies of the proposed tariffs containing text changes may be obtained by contacting Lonnie E. Bellar, Kentucky Utilities Company at 220 West Main Street, Louisville, Kentucky, 502-627-4830.

The foregoing rates reflect a proposed annual increase in revenues of approximately 2.0% to Kentucky Utilities Company.

The estimated amount of the annual increase, or decrease, per customer class is as follows: Residential: $17,329,356, 4.27%; General Service: $446,784, 0.32%; Large Power: $(70,621), (0.02)%; Large Commercial/Industrial Time-of-Day: $(38,022), (0.02)%; Small Time-of-Day: $88,707, 0.92%; Mine Power: $675,586, 6.32%; Large Mine Power Time of Day: $34,295, 0.19%; Lighting: $785,809, 4.22%.

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, or decrease, approximately as follows: Residential: $3.50, 4.27%; General Service: $0.48, 0.32%; Large Power: $(0.63), (0.02)%; Large Commercial/Industrial Time-of-Day: $(69.77), (0.02)%; Small Time of Day: $139.48, 0.92%; Mine Power: $1,387.24, 6.32%; Large Mine Power: $283.43, 0.19%; Lighting: $0.40, 4.22%.

The filing of KU's base rate application will cause the Value Delivery Team ("VDT") Surcredit Tariff and associated billing credits to be withdrawn from service effective August 1, 2008, pursuant to the Commission's March 24, 2006 Order in Case No. 2005-00351. The VDT Surcredit is a 0.293% monthly credit to customers' bills. In its base rate application, KU is proposing to include all savings associated with the VDT initiative in the calculation of its proposed base rates. When the new base rates become effective, customers should receive the benefit of all, including the shareholders' portion, of these savings through base rates.

The filing of KU's base rate application will also cause the Merger Surcredit Rider ("MSR") Tariff and associated billing credits to be withdrawn from service effective with the change in base rates pursuant to the Commission's June 26, 2008 Order in Case No. 2007-00563. The MSR Surcredit is a 0.868% monthly credit to customers' bills. In its base rate application, KU is proposing to include all MSR savings in the calculation of its proposed base rates. When the new base rates become effective, customers should receive the benefit of all, including the shareholders' portion, of these savings through base rates.

The rates contained in this notice are the rates proposed by Kentucky Utilities Company. However, the Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for customers other than the rates contained in this notice.

Notice is further given that any corporation, association, body politic or person with a substantial interest in the matter may request leave to intervene by motion within thirty (30) days after notice of the proposed rate changes is given. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40601, and shall set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Any person who has been granted intervention may obtain copies of the application and any other filing made by the utility by contacting Lonnie E. Bellar, Vice President – State Regulation and Rates, Kentucky Utilities Company, c/o E.ON U.S. LLC, 220 West Main Street, Louisville, Kentucky, 502-627-4830.

A copy of the application and testimony shall be available for public inspection at the office of Kentucky Utilities Company, 100 Quality Street, Lexington, Kentucky, or the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.

A copy of this Notice and the proposed tariff, once filed, shall also be available for public inspection on Kentucky Utilities Company's website at www.eon-us.com.

Kentucky Utilities Company	Public Service Commission
c/o E.ON U.S. LLC	211 Sower Boulevard
220 West Main Street	P. O. Box 615
P. O. Box 32010	Frankfort, Kentucky 40601
Louisville, Kentucky 40232	502-564-3940
502-627-4830	